

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 1/11/2007 05:00

Well Name Fortescue A30a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 5,126.09	Target Depth (TVD) (mKB) 2,470.01	
AFE or Job Number L.0501H010	Total Original AFE Amount 14,902,741	Total AFE Supplement Amount
Daily Cost Total 261,325	Cumulative Cost 9,799,078	Currency AUD
Report Start Date/Time 31/10/2007 05:00	Report End Date/Time 1/11/2007 05:00	Report Number 33
Management Summary POOH l/d 7" casing from 4523m to 2950m , Break circ. every 50 joints and reslug pipe.		
Activity at Report Time Laying Down 7" casing		
Next Activity Cont. Lay Down Casing		

Daily Operations: 24 HRS to 31/10/2007 18:00

Well Name Cobia F4		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Workover	Plan Tubing pull workover	
Target Measured Depth (mKB) 3,550.00	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H015	Total Original AFE Amount 5,460,000	Total AFE Supplement Amount
Daily Cost Total 41,297	Cumulative Cost 1,584,435	Currency AUD
Report Start Date/Time 31/10/2007 06:00	Report End Date/Time 31/10/2007 18:00	Report Number 26
Management Summary Completed Rig-up including Maersk H2S rig-up and continued installation of the new eMS system. Commenced Rig-up on the A-20 for wireline.		
Activity at Report Time Finalise Rig Build and H2S / EMS installations.		
Next Activity Rig-up On the A-20 to conduct wireline operations.		

Daily Operations: 24 HRS to 31/10/2007 15:00

Well Name Barracouta A3W		
Rig Name SHU	Company Imperial Snubbing Services	
Primary Job Type Well Servicing Workover	Plan Repair ICA cement failure.	
Target Measured Depth (mKB) 2,671.53	Target Depth (TVD) (mKB)	
AFE or Job Number L0503E044	Total Original AFE Amount 5,400,000	Total AFE Supplement Amount
Daily Cost Total 23,369	Cumulative Cost 5,123,810	Currency AUD
Report Start Date/Time 31/10/2007 06:00	Report End Date/Time 31/10/2007 15:00	Report Number 72
Management Summary Continue to monitor ICA, at 06:00hrs pressure was 2070kpa. Rig down pumping equipment and prepare for back loading.		
Activity at Report Time		
Next Activity		

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Daily Operations: 24 HRS to 1/11/2007 06:00

Well Name Cobia A20		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Workover PI	Plan Plug and Perf	
Target Measured Depth (mKB) 2,565.50	Target Depth (TVD) (mKB)	
AFE or Job Number L050-3H053	Total Original AFE Amount 360,000	Total AFE Supplement Amount
Daily Cost Total 38,107	Cumulative Cost 38,107	Currency AUD
Report Start Date/Time 31/10/2007 18:00	Report End Date/Time 1/11/2007 06:00	Report Number 1

Management Summary

Rigged up Halliburton on well and recovered SSSV from 459m. RIH with drift to HUD at 2585m MDKB. No Issues. POOH and laid down Halliburton lubricator. Made-up and tested 3m gun and tools in Schlumberger Lubricator. Commence RIH to target interval 2559.5 - 2562.5m

Activity at Report Time

Re Perforate and PlugBack

Next Activity

Set HPI plug and rig down off of well.

Daily Operations: 24 HRS to 1/11/2007 06:00

Well Name West Kingfish W11		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Pressure in M1.2 and locate boundary	
Target Measured Depth (mKB) 2,566.90	Target Depth (TVD) (mKB)	
AFE or Job Number 46000499	Total Original AFE Amount 65,000	Total AFE Supplement Amount
Daily Cost Total 22,629	Cumulative Cost 83,161	Currency AUD
Report Start Date/Time 31/10/2007 06:00	Report End Date/Time 1/11/2007 06:00	Report Number 4

Management Summary

Run in hole and recover the Drop Bar, Kinley Snipper and attempt to recover the original tool string. Made many runs in the hole with Blind boxes, Impression Blocks and 2-1/2" SB pulling tool but we were unable to move or latch the tool string. We made one run with a 2" SB and it appeared that we latched something this could only be the stray gas lift valve which we jarred on 15 times before we sheared off. Ran back in hole with 2" SB pulling tool latched something jarred several times and came free, checked back in the SPM to see if the tools were there but they had gone down hole POOH. At surface we had a 1.1/2" GLV. Run in hole with 2-1/2" SB Latched the original tool string and POOH. Run in hole with 2-1/2" GS pulling tool and recovered the gauges from the RN nipple @2566 mtrs MDKB and POOH, down load the Data from the gauges data all good. Rig off the well.

Activity at Report Time

Fishing out the Drop Bar, Kinley Snipper

Next Activity

Rig up on the W-13 for BHP survey.